



Q4 2023

CORO ENERGY PLC A SOUTH EAST ASIAN LOW CARBON ENERGY BUSINESS

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EXECUTIVE SUMMARY

"Blending SE Asian high quality gas assets with growing renewables"

ASSETS

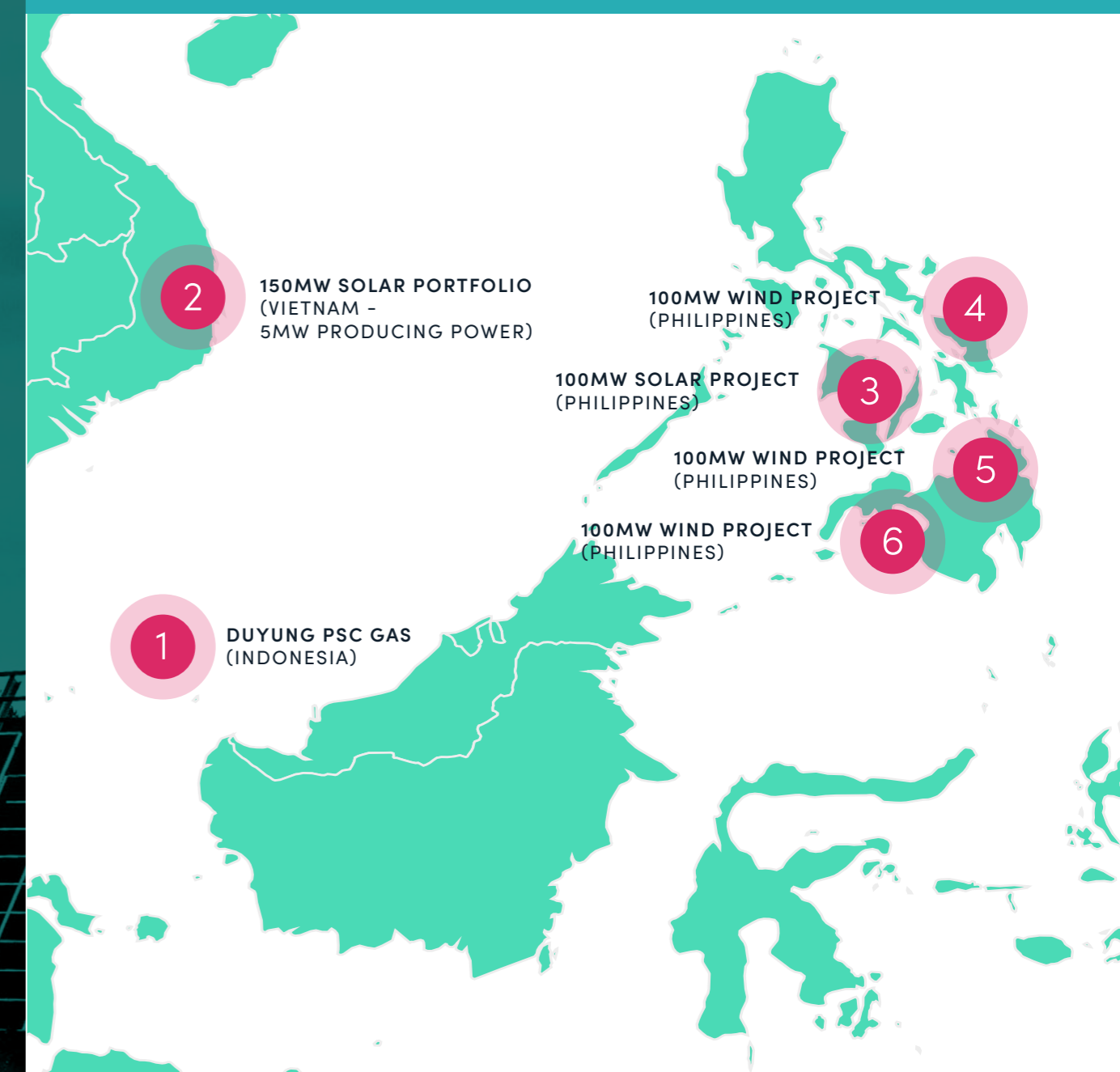
- 15% Interest in Duyung PSC containing Mako Gas field in Indonesia; 437 Bcf discovered gas resource (gross) with recently signed GSA heads
- Revenue producing 5.4MW Vietnamese rooftop Solar portfolio
- Four 100MW onshore Solar and wind projects in Philippines (development stage) with recent permitting progress

STRATEGY

- Support operator of Duyung to reach FID and farm out and / or monetise earlier given current strong global gas backdrop
- Increasing deployment of capital into Asian renewables projects
- Continue to evaluate new projects across oil, gas and clean energy
- Maintaining alignment with Eurobond lenders, maturing in April 2024.

Coro Energy plc's equity essentially a leveraged play on commodity prices (Duyung NPV10 US\$87M – net to Coro at USD80/bbl)

SOUTH EAST ASIA PORTFOLIO





THE TEAM



James Parsons
Executive Chairman

Experienced AIM Chairman with over 25 years' experience in the fields of strategy, management, finance and corporate development
Qualified accountant and has a BA Honours in Business Economics



Michael Carrington
Managing Director
(Renewables)

30 years' experience of energy efficiency and clean tech generation in the built environment, including strategic management, acquisition integration, research development, commercialisation, origination, due diligence and project pre-development across Europe, UK and ASEAN countries.



Ewen Ainsworth
Chief Financial Officer

Non-Executive Director of Corcel Plc and CEO of Discovery Energy Limited, an advisory, consultancy and investment company with over 30 years experience in a variety of board level roles.
Qualified accountant



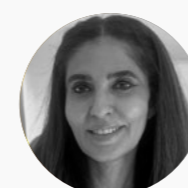
Stephen Birrell
Independent
Non-Executive Director

Non-Executive Director of Ascent Plc, director of Ossian Energy Limited and president of ROPEPCA, the upstream oil and gas operator association of Romania. Spanish speaking geoscientist with over 35 years experience in the upstream oil and gas industry.
BSc Honours in Applied Geology



Marco Fumagalli
Independent
Non-Executive Director

Non-Executive Director & Managing Partner with over 25 years' experience in private equity, infrastructure, energy and biosciences, among others
Qualified accountant with a degree in Business Administration



Naheed Memon
Independent
Non-Executive Director

Dual UK and Pakistani national who has worked extensively across the private and public sector in both Pakistan and internationally.
She routinely rotates between Islamabad, Dubai and London and is Chief Executive of AIM quoted Oracle Power plc.



Tom Richardson
Independent
Non-Executive Director

Currently Chairman of Fenikso Limited and an independent director of Canadian Overseas Petroleum Limited. Previously an Executive Director of Nostrum Oil & Gas Plc a UK FTSE 250 premium listed company and has worked for ING, JP Morgan and NM Rothschild covering investment banking, capital markets and credit.



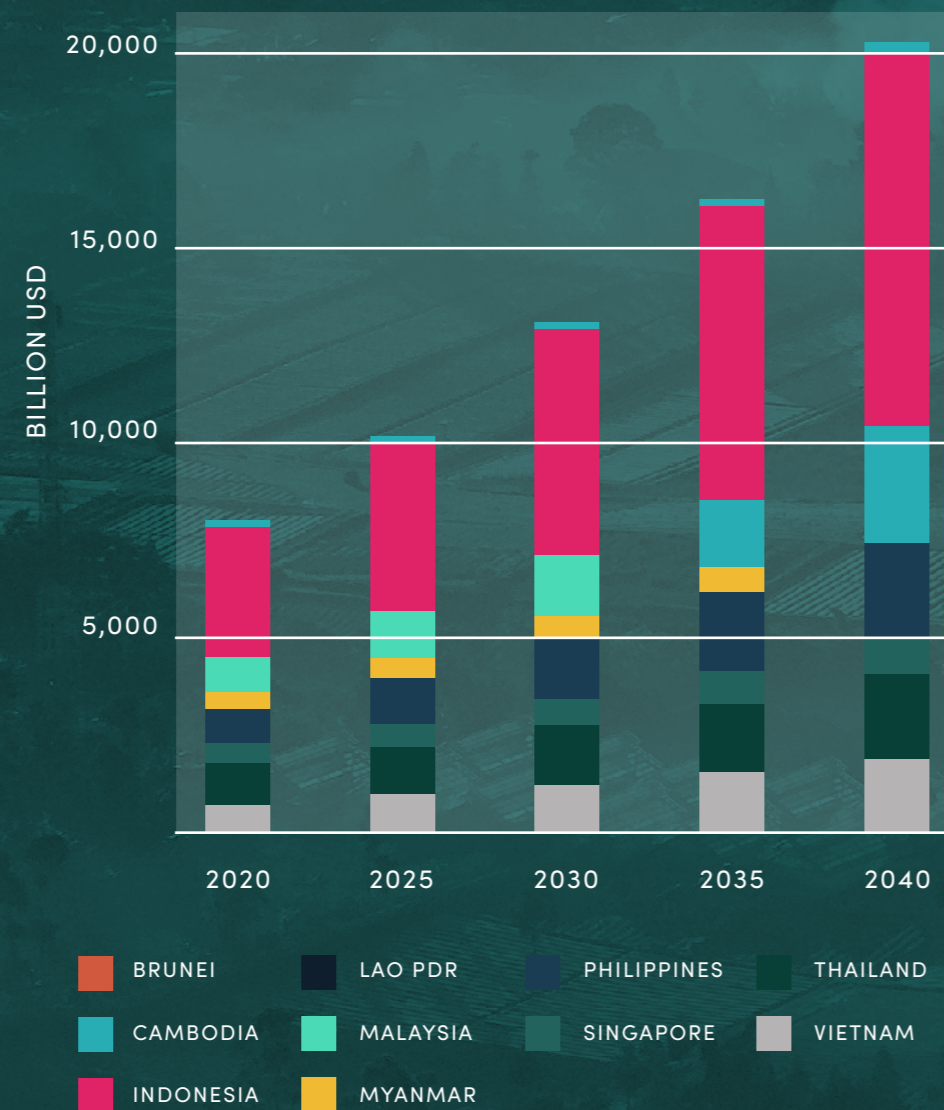
WHY SOUTH EAST ASIA?

— Rapid GDP growth will increase energy demand

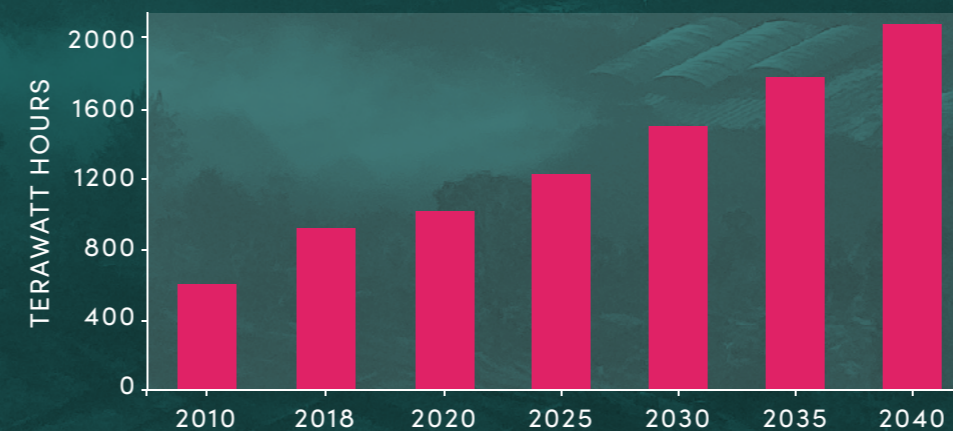
— Significant new annual investment in renewables is forecast to 2040 to meet growing demand

— Governments noted to be shelving coal projects in favour of clean energy substitutes

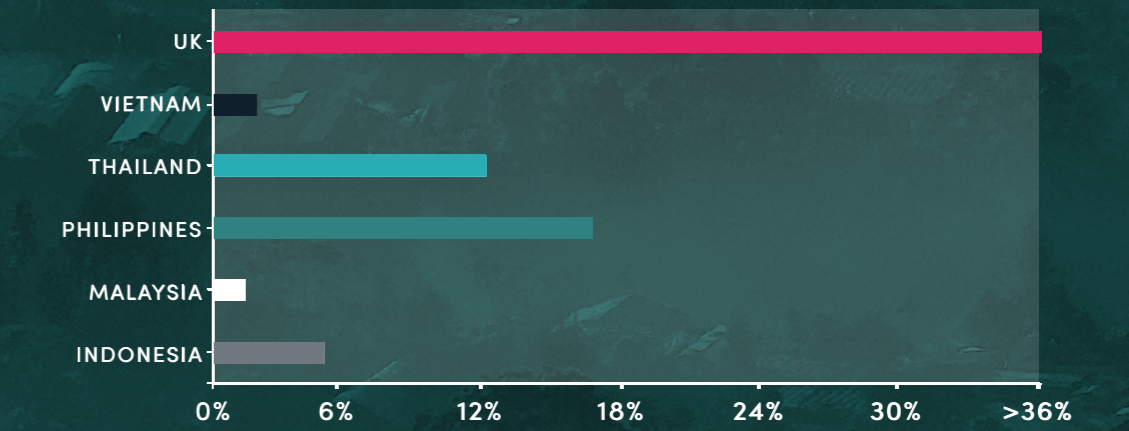
▼ PROJECTED ASEAN GDP GROWTH, 2020-2040



▼ ELECTRICITY DEMAND

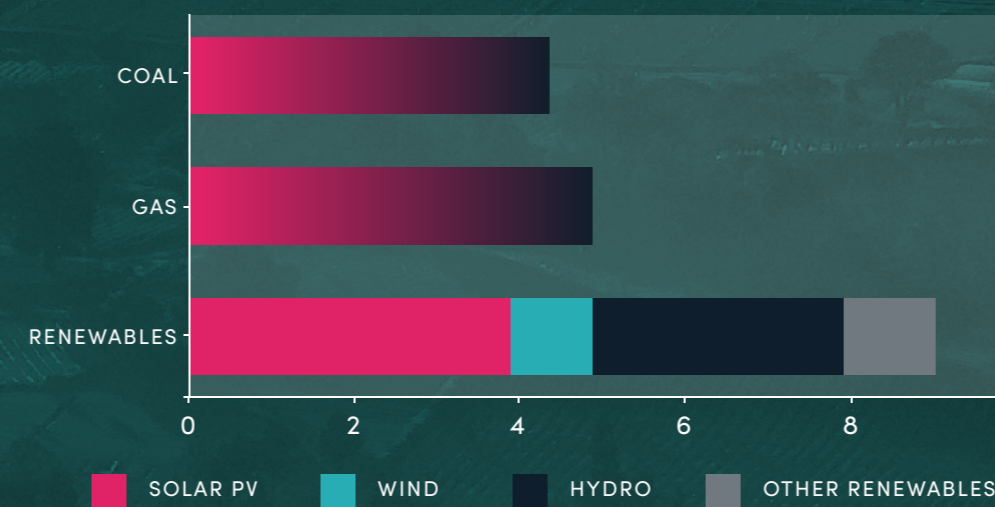


▼ RENEWABLES AS A SHARE OF PRIMARY ENERGY SUPPLIED - 2021

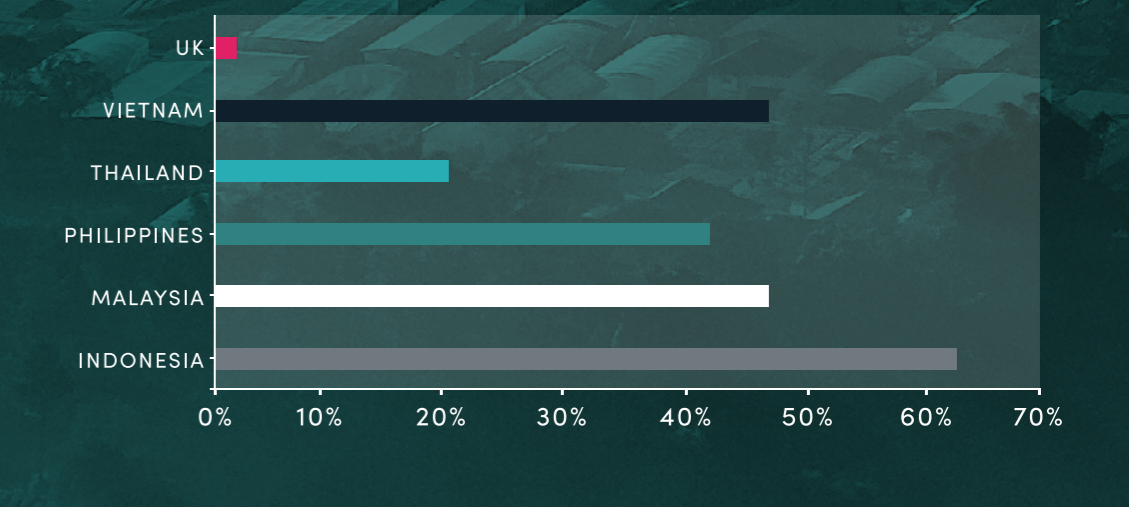


WHY SOUTH EAST ASIA?

▼ FORECAST NEW INSTALLED CAPACITY ANNUALLY TO 2040 - GIGAWATTS



▼ COAL AS A SHARE OF PRIMARY ENERGY SUPPLIED - 2021



SOURCE: 6TH ASEAN ENERGY OUTLOOK 2020

SOURCE: IEA 2019

SOURCE:BP STATISTICAL REVIEW OF WORLD ENERGY 2021



DUYUNG PSC

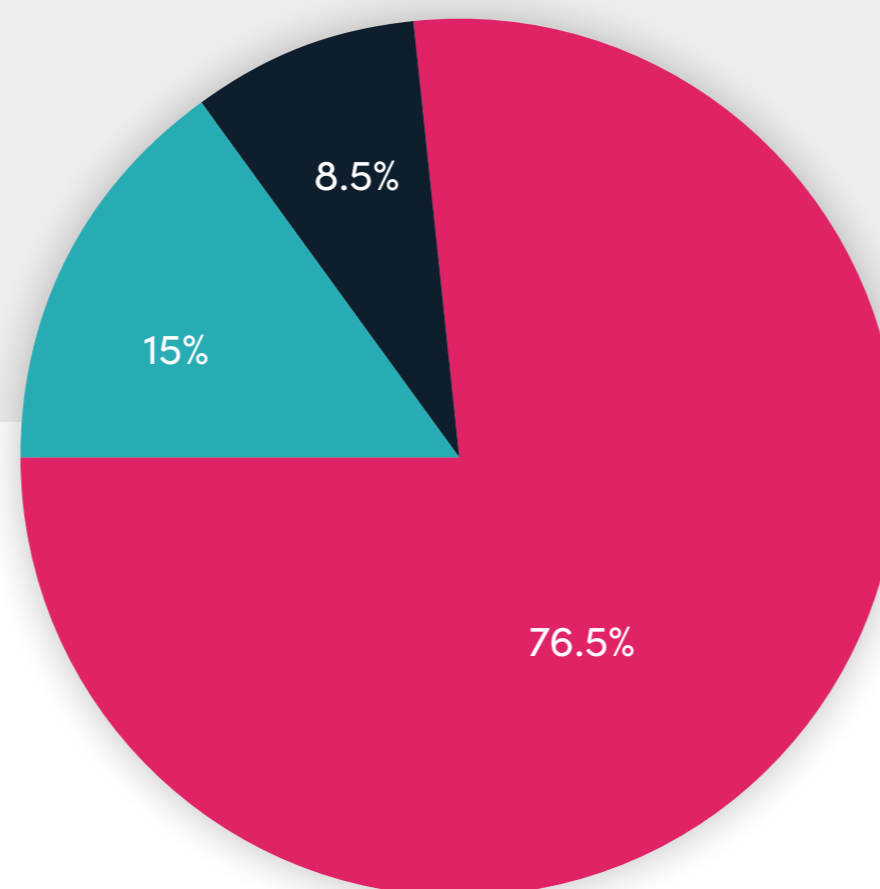
NON-OPERATED

ASSET OVERVIEW

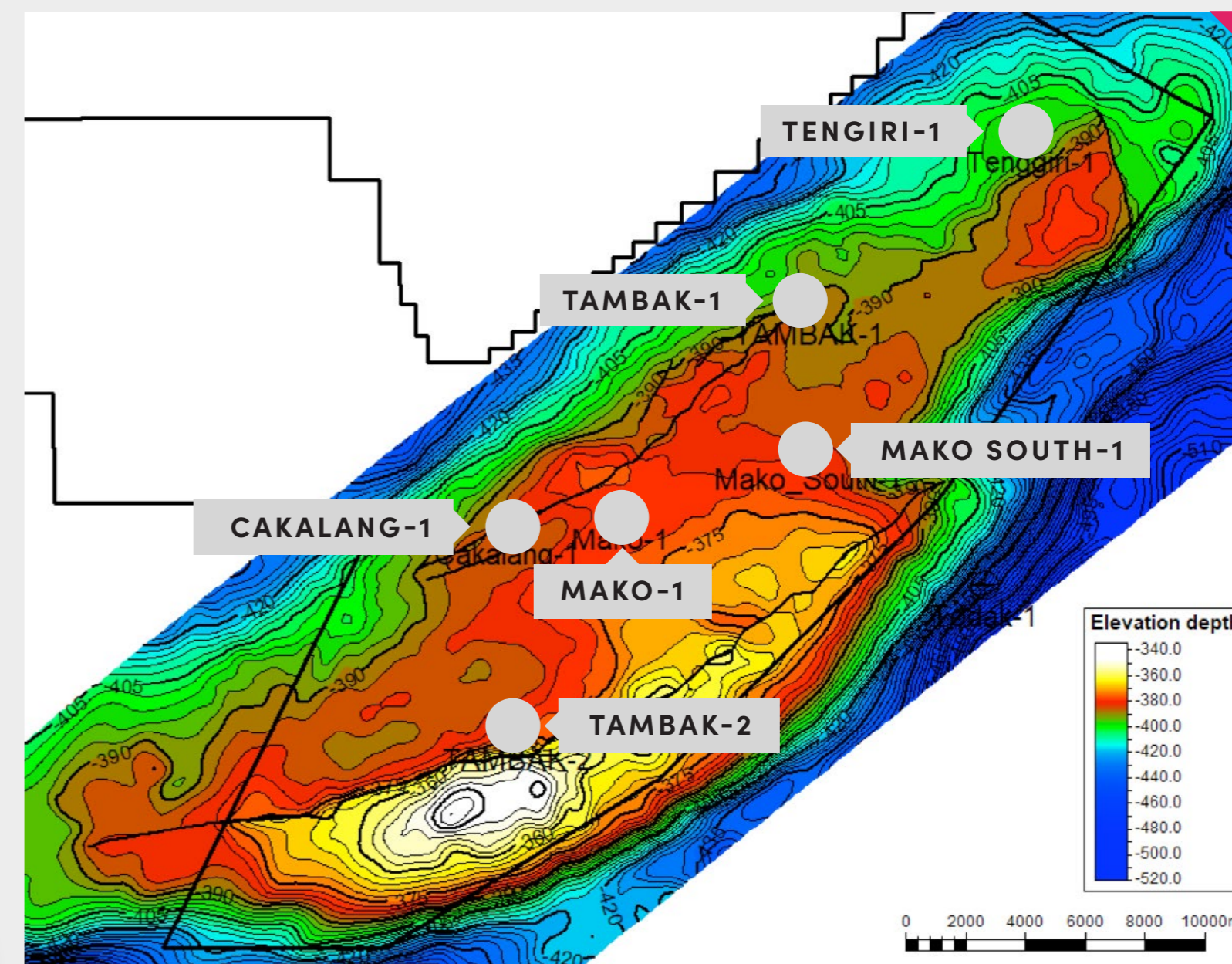
- Located in the West Natuna basin
- Shallow, Intra-Muda sandstone reservoir
- Six wells have penetrated the field to date
- Two wells successfully flow tested at rates of approx. 9MMscf/d to 11.4MMscf/d
- Demonstrated large, single tank reservoir
- Dry gas, no H2S, low CO2, ~ 97% methane
- Recently signed long-term Gas Sales Agreement Heads with Sembcorp Industries

ASSET OWNERSHIP

- Conrad Asia Energy Ltd
- Empyrean Energy plc
- Coro Energy plc



¹ NUMBERS ARE FULL FIELD. RECENT CPR ESTIMATES THAT 88% OF THE MAKO FIELD IS WITHIN THE PSC BOUNDARY



RESOURCE OVERVIEW

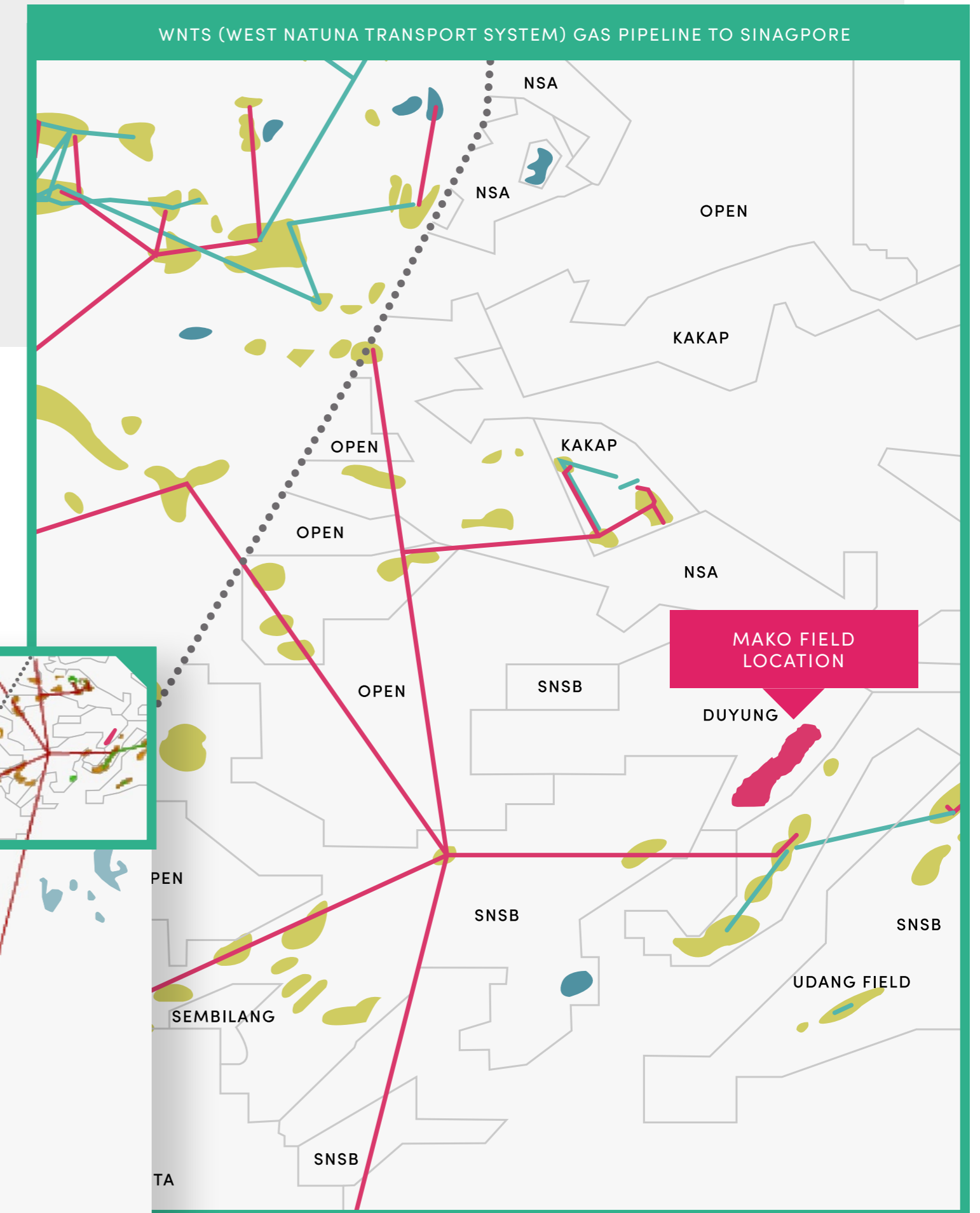
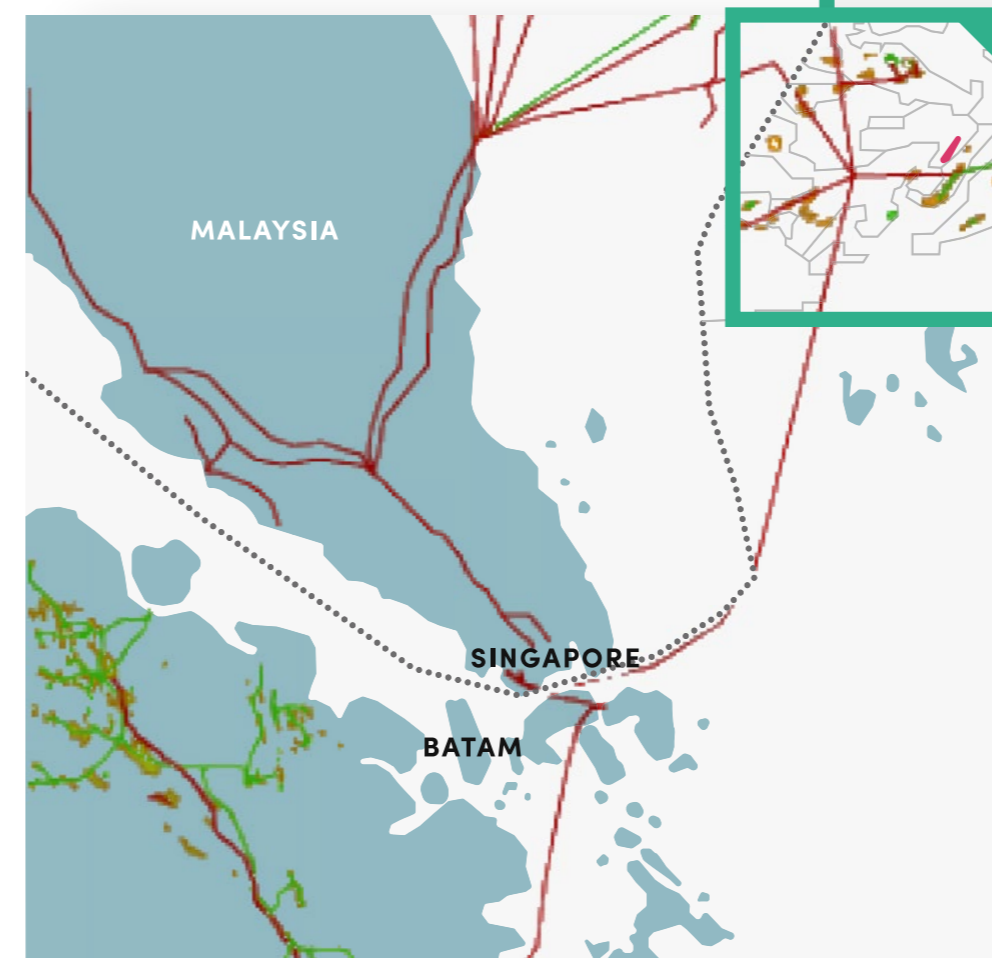
Mako resources ¹ (gross, full field)	Low	Best	High
Pre-Drill estimates	184	276	392
Gaffney Cline & Associates – Aug 2022	249	437	779



DUYUNG PSC : FORWARD PLAN

- Close to existing infrastructure, with gas evacuation through third party operated West Natuna Transportation System (WNTS), which delivers gas directly to Singapore
- Approved Plan of Development:
 - NPV10 net to Coro US\$87M at a US\$ 9.97/Mscf (US\$80 Brent)
 - Coro's Capex requirement to first gas is US\$38M net
 - Plateau Production of 120MM SCF/d for 6 years (best-case)
- Operator farm out process concluding imminently

MAKO FIELD LOCATION IN COMPARISON TO SINGAPORE AND WNTS GAS PIPELINE SYSTEM



RELEASING
VALUE FROM
DUYUNG PSC

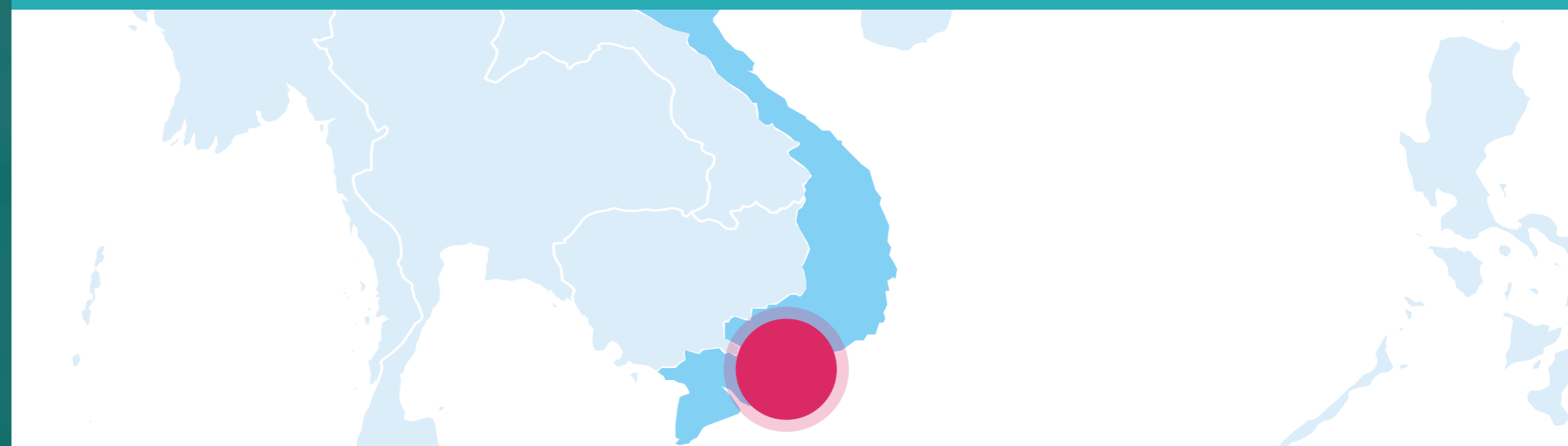


VIETNAM ROOFTOP SOLAR PORTFOLIO

(85% NET TO CORO)

- 3MW pilot project revenue producing
- Recently acquired further 2.4MW portfolio with completion expected shortly
- Indicative funding proposal received from Capton Energy to buy into Coro's current portfolio and provide capital for growth
- Recently signed MOU with Mobile World Group to construct 50MW across southern Vietnam

AREA OF PROJECTS



Overview	3MW Pilot Project	2.4MW Acquisition	50MW MWG Project
Offtaker	Phong Phu Corporation (Vietnamese textile manufacturer)	Electricity Vietnam (EVN)	Mobile World Group
PPA	24 years remaining Take or Pay contract 7.3 US cents (equivalent) per kWh	18 years remaining EVN 100% export contract 8.38 US cents (equivalent) per kWh	14 years 100% take or pay 11.2 US cents (equivalent) per kWh tracking EVN pricing
Investment	US\$1.9m	US\$1.3 million	US\$33.5 million
Project IRR*	17%	15%	24%
Payback	6 years	6 years	5 years
Revenue	c. US\$320,000 pa.	c. US\$288,000 pa. (once completed)	c. US\$ 8.0M pa. (once constructed)

*Project IRR is before use of debt



PHILIPPINES SOLAR AND WIND PROJECTS

(88% NET TO CORO)

▶ 100MW utility scale onshore Solar

- Pre development project approximately 6 months from RTB status
- Land owner survey lease under negotiation, PPA, Energy service contracts application being prepared
- Targeting IRR between mid-teen to mid twenties

▶ 3x 100MW utility scale onshore wind

- Pre development project approximately 12 months from RTB status
- Wind energy contract awarded for first 100MW
- Annual production forecast per project above 400,000 MWh with average wind speeds of >6m/s and capacity factor in the range of 40-50%. Applications being prepared.
- Potential to sell projects at RTB (current market is c. US\$200k per MW)
- Targeting IRR between mid-teen to mid-twenties
- Met mast installation underway

▶ Further 1 GW+ of projects available



Technical summary	
Global horizontal irradiation	1,885.1 kWh/m2
Direct normal irradiation	1,504.5 kWh/m2
25-year PV power potential:	
Specific photovoltaic power output	1,404 kWh/kWp
Total photovoltaic power output	3,508,981 MWh
Performance ratio	74.6%



Technical summary	
Prevailing Wind	ENE
Average wind speeds	6.28 m/s
Capacity Factor (P50)	47%
Technology	3MW Horizontal axis Wind Turbine Generator



INVESTMENT SUMMARY:

Supporting the regional transition to a low carbon economy

- South East Asian energy markets present a compelling investment case for gas and renewables due to increasing energy demand and reliance on coal and oil
- Key focus is development of prolific Duyung asset (farm out/sale expected shortly)
- Increasing deployment of capital into Asian renewables projects to provide sustainable cash flows.

	2023		2024		
	Q4		Q1	Q2	Q3
CLEAN ENERGY	PHILIPPINES PERMITTING AND LAND ACQUISITION		WIND DATA COLLECTION CAMPAIGN		
	COMPLETION OF RECENT 2.4MW ACQUISITION	MWG PILOT CIRCA 0.5MW	MWG ROLLOUT 50 MW		
	INSTALLATION OF MET MAST				
GAS	GSA DOCUMENTATION AND APPROVALS		FID*		
	FARM OUT BID				
ONGOING	MATURATION OF OPERATED RENEWABLES PROJECT PIPELINE				
	EVALUATION OF NEW OPPORTUNITIES				

*Coro estimate of FID timeline



**coro
energy** PLC

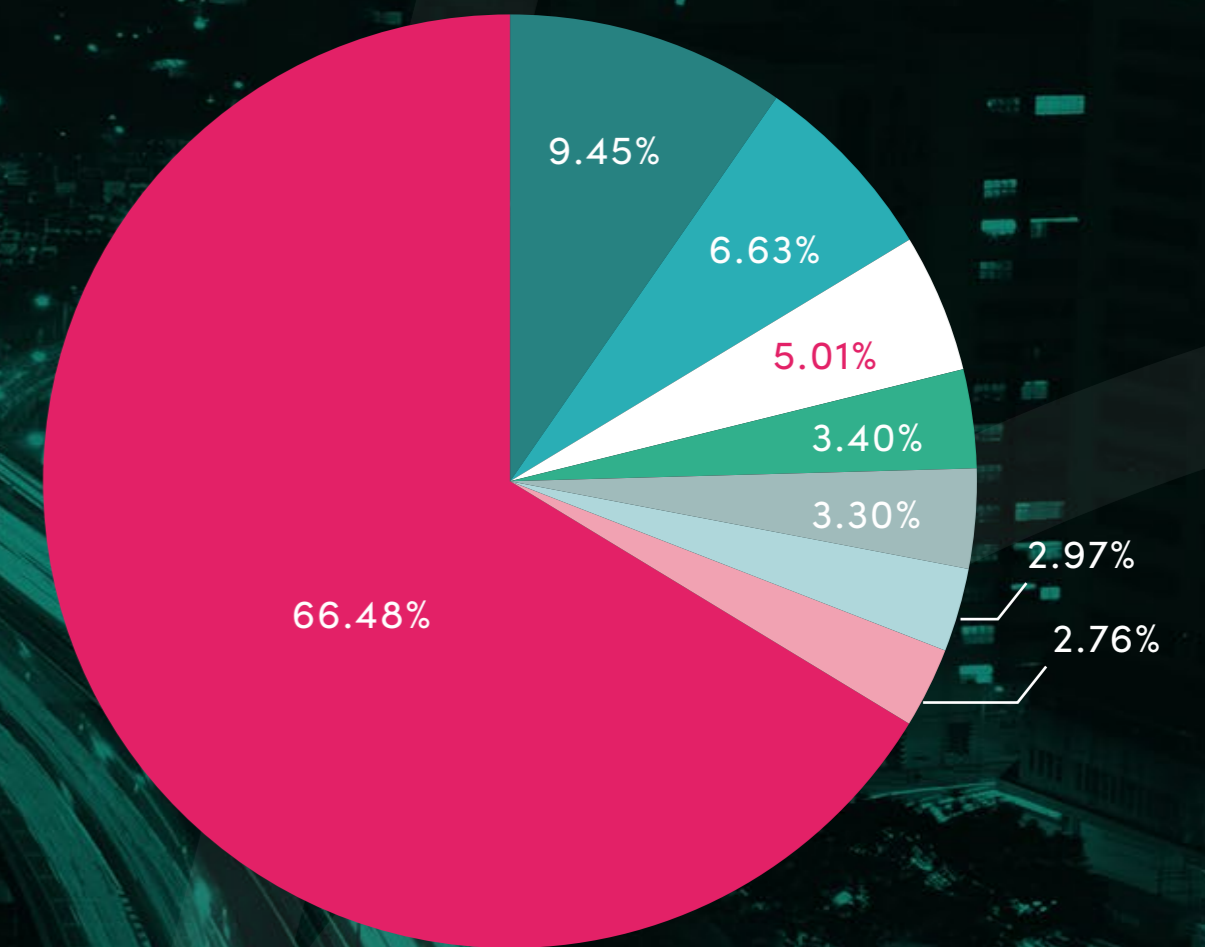
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James Parsons – Chairman

Ewen Ainsworth – CFO

SHAREHOLDERS



- CIP MERCHANT CAPITAL MANAGER
- NOVUM SECURITIES
- SPREDEX LTD
- INTERACTIVE INVESTOR (MANCHESTER)
- MIKE STATEN
- HARGREAVES LANSDOWN ASSET MGT
- MANAGEMENT
- OTHERS